

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Cerd Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

SIGW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

SR

GR-N

Micro

Lat

Mi-L

Sonic

Others

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

580' SNL, 718' WEL (NE NE)

At proposed prod. zone

NW NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

580

16. NO. OF ACRES IN LEASE

2480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

2794' East &

20' North

19. PROPOSED DEPTH

5900'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4905' Ground (ungraded)

22. APPROX. DATE WORK WILL START*

1-28-64

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	24#	200' ✓	150
7-7/8"	5-1/2" OD	14#	5900' ✓	200

It is proposed to drill a well to test the Basal Green River Sands to an approximate depth of 5900' or approximately 50' penetration into the top of the Wasatch.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

Due to topography, this is an off-pattern location. ✓

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED _____

TITLE Area Production ManagerDATE January 21, 1964

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

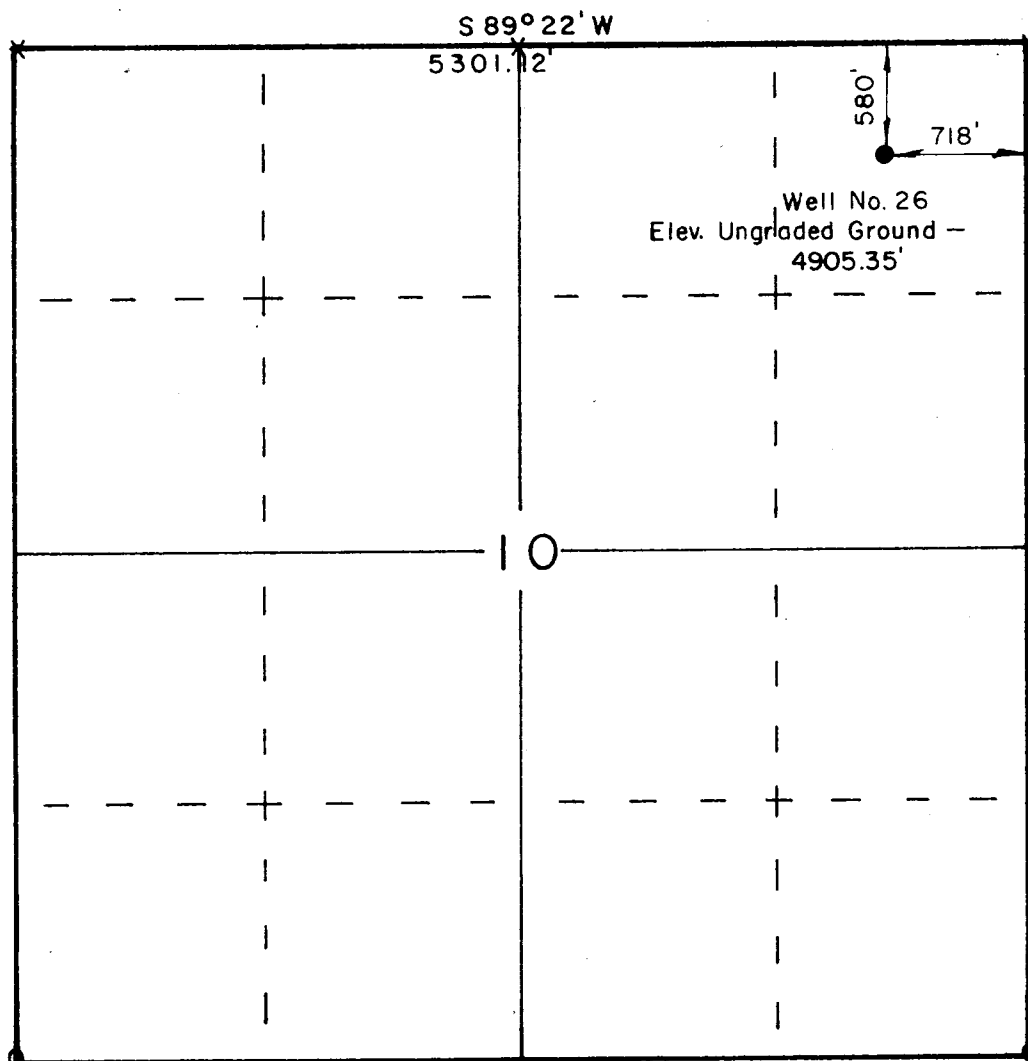
DATE _____

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah O&G Cons. Comm. (2) ✓

*See Instructions On Reverse Side

T 8S, R21E, SLB&M



X= Corners Located (Brass caps)
O= Corners Re-established

Scale: 1"= 1000'

Nelson J. Marshall

By: ROSS CONSTRUCTION CO.
Vernal, Utah

PARTY
N. J. Marshall
R. Stewart
WEATHER Overcast - Cold

SURVEY
GULF OIL CORP.
WONSITS VALLEY FED. UNIT WELL NO. 26, LOCATED
AS SHOWN IN THE NE 1/4, NE 1/4, SEC. 10, T8S, R21E,
SLB&M. UTAH COUNTY, UTAH.

DATE 12/20/63
REFERENCES
GLO Township Plat
Approved Aug. 1883
FILE GULF

Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour
AREA PRODUCTION MANAGER
B. W. Miller
AREA EXPLORATION MANAGER

P. O. Box 1971
Casper, Wyo. 82602

March 30, 1964

United States Geological Survey (2)
416 Empire Building
231 East 4th Street South
Salt Lake City 11, Utah

Utah Oil & Gas Conservation Commission (2)
310 Newhouse Building
Salt Lake City, Utah

Re: Mousits Valley Unit-Federal No. 26
NE NE Section 10-8S-21E
Uintah County, Utah

Gentlemen:

We desire to keep all information confidential on the above-subject well.

Very truly yours,

Lester LeFavour
AREA PRODUCTION MANAGER

WJC:sjn



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
			DIFF. RESVR. <input type="checkbox"/>	Other _____			
2. NAME OF OPERATOR Gulf Oil Corporation							
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 580' SNL, 718' WEL (NE NE) At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 2-4-64		16. DATE T.D. REACHED 2-19-64		17. DATE COMPL. (Ready to prod.) 3-22-64			
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4917' RKB, 4905' Gr		19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 5891'		21. PLUG, BACK T.D., 5805' 5180'		22. IF MULTIPLE COMPL., HOW MANY*			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
		Yes					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Basal Green River 5560' (temporarily shut in) Parachute Creek 4451'					25. WAS DIRECTIONAL SURVEY MADE No		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction-Electrical, Microlog, Cement Top Log, Perforating Depth Control					27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"OD	24#	198'	13-3/4"	150 sacks			
5-1/2"	14#	5720'	7-7/8"	150 sacks			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-7/8"	4460'	None
31. PERFORATION RECORD (Interval, size and number) G Sand 5560' - tandem 4-way super jet Parachute Creek 4451' - tandem 4-way radial jet				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
G at 5560'	10,290 gallons (50% #2 diesel oil and 50% #5 burner fuel), 11,970# radioactive mesh glass pellets.						
33. PRODUCTION							
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
3-22-64	Flowing	Shut in					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3-22-64	52	40/64"	→	0	6600	0	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
662	821	→	0	9000	0	-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Well shut in for gas market						TEST WITNESSED BY D. E. Fickinger	
35. LIST OF ATTACHMENTS 2 copies each of logs listed in Item 26.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED _____ TITLE **Area Production Manager** DATE **March 30, 1964**

*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&G Cons. Comm. (2)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Green River	2582'		
				Basal Green River	4708'		
				E-5	5364'		
				F-1	5406'		
				F-2	5422'		
				F-4	5479'		
				F-5	5516'		
				G	5550'		
				Wasatch	5838'		

MAR 31 1964

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Wonsits Valley Unit-Federal No. 26
 Operator Gulf Oil Corporation Address P. O. Box 1971
Casper, Wyoming Phone 235-5783
 Contractor Exater Drilling Company Address 1010 Patterson Building
Denver, Colorado Phone 623-5141
 Location: NE 1/4 NE 1/4 Sec. 10 T. 8S ^N R. 21E ^E
S W Uintah County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NONE TESTED</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules
 and Regulations and Rules of Practice and Procedure. (See back of form)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. ~~XXXXXX~~ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

580' SNL, 718' WEL (NE NE)

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4917' KBE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☒

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to test additional zones in Parachute Creek formation as follows:

1. Kill well with salt water. Set drillable bridge plug at 4380'. Pressure test casing.

2. Perforate at 4202' with 4-way radial jet.

3. Swab in and test.

a. Based on results of test, decision will be made for stimulation work.

b. If this sand is non-productive, squeeze off with cement. Drill out cement and bridge plug at 4380'. Restore production from original perforations at 4451'.

c. If this sand is gas bearing, well will be equipped to produce from perforations at 4451' and 4202' as a common reservoir unless information obtained during testing indicates separate reservoirs.

CONFIRMING VERBAL APPROVAL FROM RODNEY SMITH, USGS, SALT LAKE CITY AND J. D. MACKAY, GULF OIL CORPORATION, 9-4-64.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Production Manager

DATE

September 4, 1964

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil & Gas Conservation Commission (2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsits Valley

8. FARM OR LEASE NAME

Wonsits Valley Fed. Unit

9. WELL NO.

26

10. FIELD AND POOL, OR WILDCAT

Wonsits Valley

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☒ **XXX** OTHER ☐ (DUAL COMPLETE OIL & GAS)

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

580' SNL, 718' WEL (NE NE)

14. PERMIT NO.

-

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4917' KBE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☒

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☒

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Notice of Intention to alter casing filed 9-4-64 proposed perforating Parachute Creek formation at 4202'. These perforations swabbed 18 barrels per hour salt water in 4 hours. Squeeze cemented with 100 sacks and pressure tested squeeze job to 2000 psi after drilling cement to 4460'.

It is now proposed to dually complete this well in the Basal Green River G Sand at perforations 5560' for oil production, and the Parachute Creek at perforations 4451' for gas production as follows:

- 1. Drill out cement below 4460' and drillable bridge plug at 5180'. Clean out to PBTD 5675'.**
- 2. Set Baker Model N (Product Number 416-01) permanent packer at 5500'.**
- 3. Run tubing with following accessories and flow control equipment: (see sketch attached)**
 - a. 5' Baker type F production tube**
 - b. Model B anchor type 5A with 20 seals**
 - c. Model L sliding sleeve 2-3/8 x 1.81 psi**
 - d. API pump seat nipple**
- 4. Swab in perforations 4451' before running production tube into packer. Lower tubing seals into packer. Run rods and pump. Equip well head to flow gas from 2-7/8" tubing-5-1/2" casing annulus and to pump oil through tubing.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Production Manager

DATE

9-14-64

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

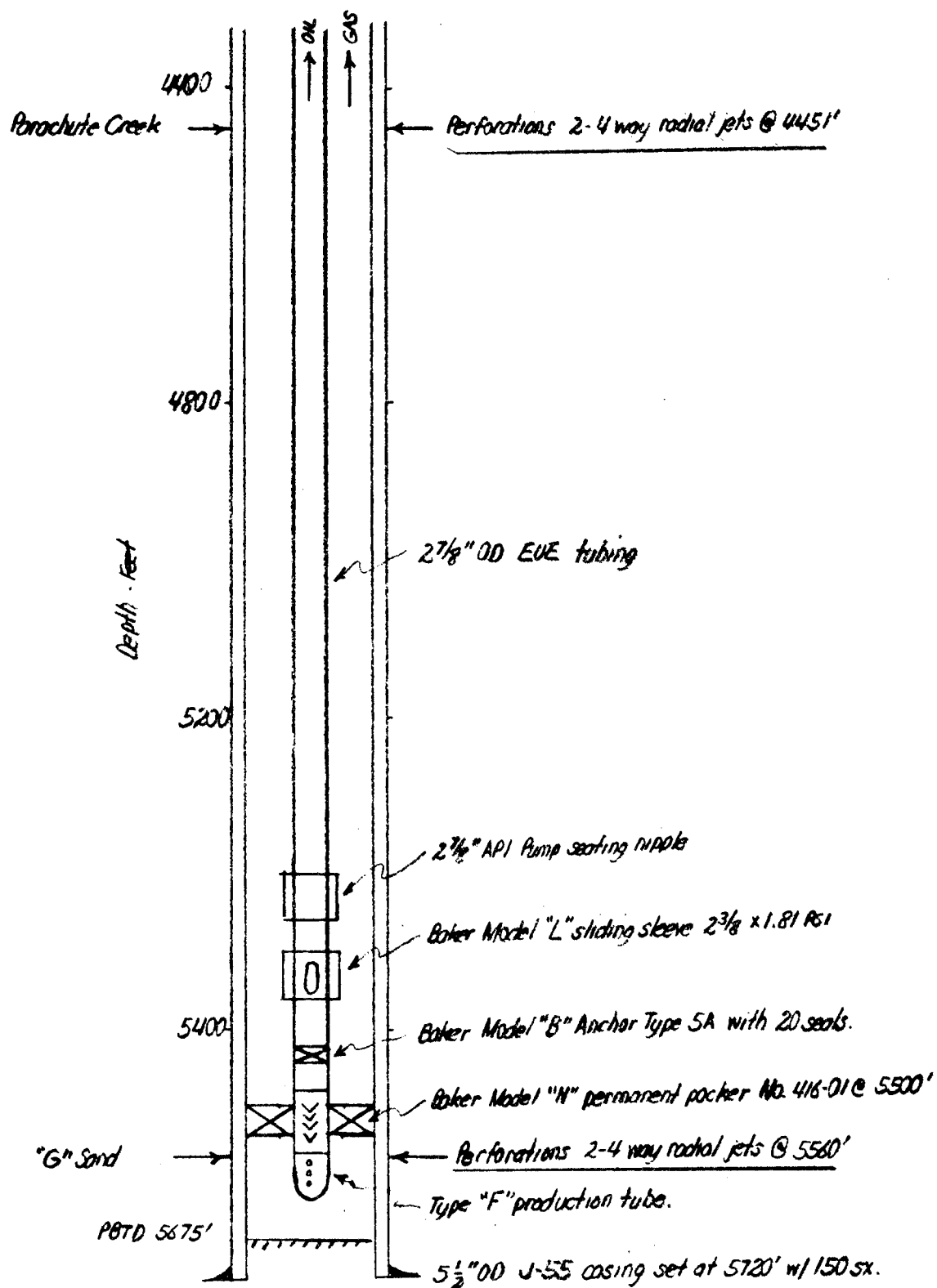
THIS INTENT CONFIRMS VERBAL APPROVAL FROM RODNEY SMITH, USGS, SLC, AND J. D. MACKAY, GULF OIL CORPORATION 9-14-64.

*See Instructions on Reverse Side

cc: Utah O&G Cons. Comm. (2)

GULF OIL CORPORATION
 WONGSITS VALLEY FEDERAL UNIT NO. 26
 NE NE SECTION 10-8S-21E
 UTAH COUNTY, UTAH

Sketch for completion production hookup to accompany notice of intent to dual complete 9-14-64.



XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXX

348 East South Temple
Suite 301
Salt Lake City, Utah

October 26, 1964

Re: Well No. Wonsits Valley Unit-Fed. #26
Sec. 10, T. 8 S., R. 21 E.,
Uintah County, Utah

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. Lester LeFavour, Area Prod. Manager

Gentlemen:

We are in receipt of your well log for the above mentioned well. However, upon checking this information, we notice that you did not report the water sands encountered while drilling.

Please complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp

Enclosure

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Monsits Valley Unit-Federal No. 26
 Operator Gulf Oil Corporation Address P. O. Box 1971 Phone 235-5783
1010 Patterson Building
 Contractor- Exeter Drilling Company Address Denver, Colorado Phone 623-5141
 Location: NE 1/4 NE 1/4 Sec. 10 T. 8S N R. 21E E W County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(continued on reverse side if necessary)

Formation Tops:

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 (b) Report on this form as provided for in Rule C-20, General Rules
 and regulations and Rules of Practice and Procedure, (See back of form)

10-30-64

NOV 2 1964

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

580' SNL, 718' WEL (NE NE)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4917' KB

5. LEASE DESIGNATION AND SERIAL NO.

U-0896

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Monsie Valley

8. FARM OR LEASE NAME

Monsie Valley Unit

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Monsie-Monsie Valley

11. SEC., T., R., M. OR BDK. AND
SURVEY OR AREA

10-8S-21E

12. COUNTY OR PARISH

Utah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☒
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recombination Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We proposed to fracture treat Parachute Creek formation (4451') and
drill out production packer at 5394' and produce both zones (P.C. and
Parachute Creek) together.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED LESTER LAFAYOUR

TITLE Area Production Manager

DATE 12-22-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&G Cons. Comm. (2)

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE STATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Wonsits Valley Unit
3. ADDRESS OF OPERATOR Box 1971 Casper, Wyoming	9. WELL NO. 26
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FNL & 718' FEL	10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley
14. PERMIT NO.	11. SEC. T. R. M. OR BLM AND SURVEY OR AREA 10-85-21E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4917 KB	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐**Convert to water injection**☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to convert the well to water injection through perforations in the F-2 (5427-41), F-4 (5488-92 & 5498-5502), and the existing perforations in the G sand at 5560'.

The Parachute Creek will not be squeezed. Work will begin on receipt of approval.

Packer will be between 6 & 7

Note: using sliding choke with packer for controlled volume control JPB

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 7-1-66

by Janet M. Bruchell
CHIEF PETROLEUM ENGINEER

Original Signed By

18. I hereby certify that the foregoing is true and correct
LESTER LAFAYOUR

SIGNED

Lester LafavourTITLE **AREA PRODUCTION MANAGER**DATE **June 27, 1966**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 1971 Casper, Wyoming		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FNL & 718' FEL		8. FARM OR LEASE NAME Wonsits Valley Unit
14. PERMIT NO.		9. WELL NO. 26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4917 KB		10. FIELD AND POOL, OR WILDCAT Wonsits-Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-85-21E
		12. COUNTY OR PARISH Utah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The G sand was isolated with a Baker Model D packer and plug at 5394'. Parachute Creek formation (4451) was fractured with 495 bbls. 50-50 No. 2 diesel & No. 5 burner fuel with 11185 pounds of sand.

	<u>Oil</u>	<u>Wtr.</u>	<u>Gas</u>	<u>Gr.</u>
Before Fracture	21	2	12	572
After Fracture	75	0	14400	19300

G sand is behind plug.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By
LESTER LeFAVOUR
Lester LeFavourTITLE **AREA PRODUCTION MANAGER**DATE **June 27, 1966**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Oil & Gas Conservation Commission

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DIVISION

To
DEPARTMENT

DIVISION

DATE:

FILE:

SUBJECT:

July 1, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming

Attention: Mr. Lester LeFavour,
Area Production Manager

Re: Well Nos. Wonsits Valley Unit Fed.
#23, 26 and #32 in Sections 9, 10
and #16, T. 8 S., R. 21 E.,
Uintah County, Utah

Dear Mr. LeFavour,

Enclosed please find approved copies of your proposal to convert the above mentioned wells to water injection. This is in accordance with Cause No. 116-1.

It would be appreciated if you would inform this Commission as to what method Gulf Oil will use to control the desired volumes of injected water into the various producing sandstone members.

Hope this request will not cause you any inconvenience.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

FWB:ah

Enclosures

July 19, 1966

Gulf Oil Corporation
P. O. Box 1971
Casper, Wyoming 82601

Gentlemen:

As of this date we have not received the subsequent reports on the following wells:

Wonsits Valley Unit #3
Sec. 7, T. 8 S., R. 22 E.,
Uintah County, Utah

Subsequent report of
Notice to re-complete in
new zone, dated May 4, 1966.

Wonsits Valley Unit #64
Sec. 1, T. 8 S., R. 22 E.,
Uintah County, Utah

Subsequent report of
Notice to change plans,
dated May 9, 1966.

Wonsits Valley Unit #26
Sec. 10, T. 8 S., R. 21 E.,
Uintah County, Utah.

Subsequent report of
Notice to fracture treat,
dated December 23, 1965

Please complete the enclosed forms on said wells and return them to this office as soon as possible.

Very truly yours,

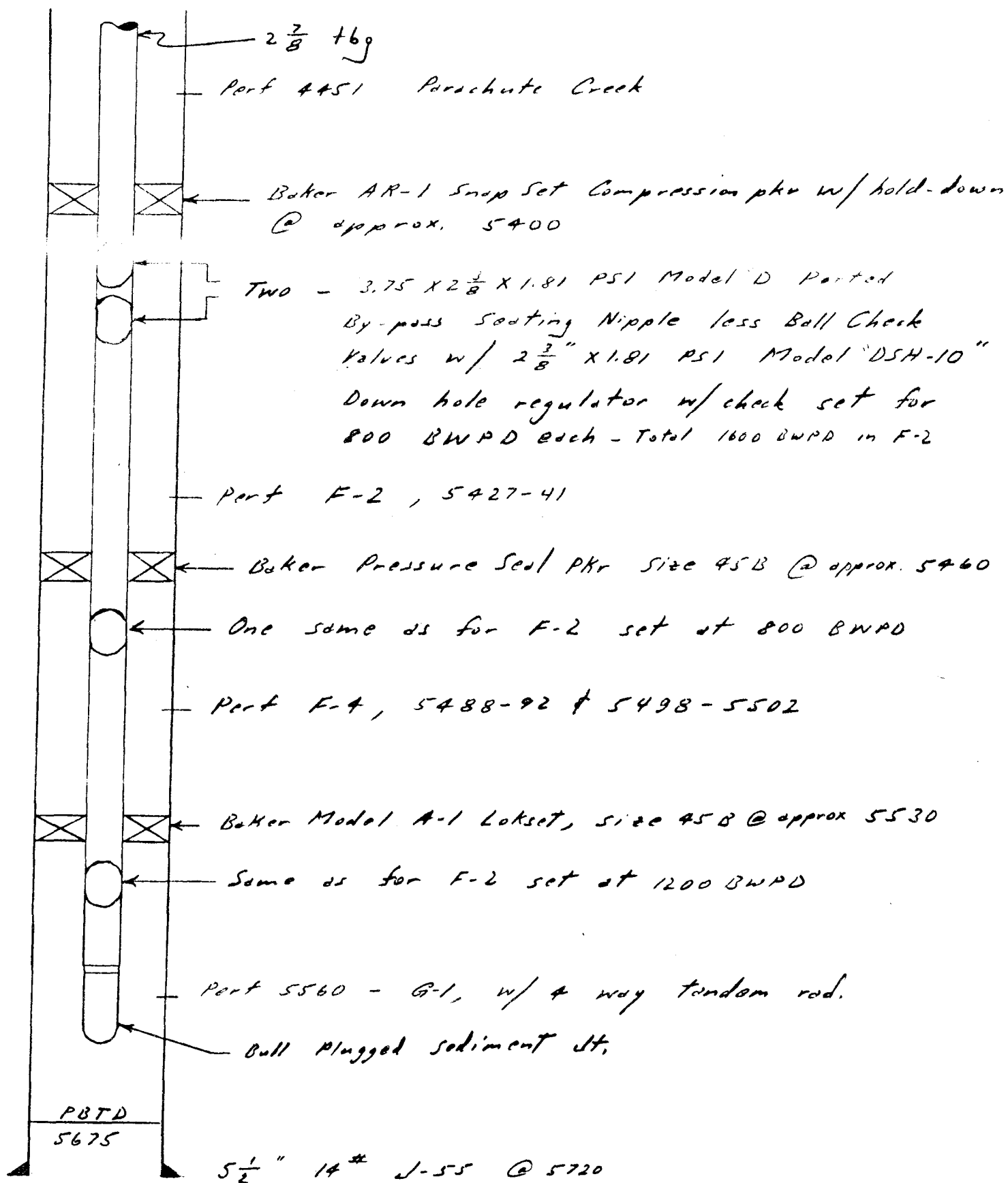
OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

ARH:cam

Enclosure

Consitz Valley # 26



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-0806
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME None
3. ADDRESS OF OPERATOR Box 1971, Casper, Wyoming		7. UNIT AGREEMENT NAME Monsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' FWL & 718' FWL		8. FARM OR LEASE NAME Monsits Valley Unit
14. PERMIT NO.		9. WELL NO. 26
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4917' KB		10. FIELD AND POOL, OR WILDCAT Monsits-Monsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-8S-21E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐**Convert to water injection** ☒
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Started injecting water 7-27-66 into F-2 (5427-5441), F-4 (5488-5492) & (5498-5502), and G (5560) at rate of 2900 BWPD at 560 psi.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED

J. D. MCKAY

TITLE

AREA ENGINEER

DATE

8-1-66

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah Oil & Gas Conservation Commission (2)

*See Instructions on Reverse Side

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Federal U-0806	
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602		7. UNIT AGREEMENT NAME Wonsits Valley	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' SNL & 718' WEL		8. FARM OR LEASE NAME Wonsits Valley Unit/ State - Federal	
14. PERMIT NO.		9. WELL NO. 26	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4917'KB		10. FIELD AND POOL, OR WILDCAT Wonsits Valley	
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 10-8S-21E	
		12. COUNTY OR PARISH Unitah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see the attached procedure for details of the work to be performed.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MININGDATE: 1/20/82
BY: W. F. Wilkinson

18. I hereby certify that the foregoing is true and correct

SIGNED

W. F. WilkinsonTITLE Petroleum EngineerDATE January 11, 1982

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Wonsits Valley Unit #26
Section 10-T85-R21G
Uintah County, Utah
P & A Procedure

(Surfacing Injection Well)

1. RIH with retrieving tool. WASH down to RBP and circulate hole clean. Engage RBP, unseat, and POOH, (Give USGS notification as to when cementing is to take place).
2. RIH with Cmt retainer on tubing (hydro test in hole) and set retainer @ 4150±. Establish injection rate down tubing.
3. Rig up cementers and pump 300 sx Class "H" Cmt down tubing (check with cementers to see if retarder is necessary). Displace Cmt to top of retainer, sting out, Dump Cmt if circ cannot be obtained reverse out and POOH. (During squeeze job, attempt to keep pressure on annulus or pump slowly down annulus).
4. Rig up wireline unit. RIH with 4" casing gun and shoot 8 squeeze holes @ 3500± (not in collar). Set Cmt retainer on wireline @ 3300± (200' above holes).
5. RIH with retainer stinger on tubing. Sting into retainer and establish injection rate. Rig up cementers and pump 325 sx Class "H" Cmt. Displace to top of retainer, sting out, reverse out, and POOH. (Keep press on annulus or pump slowly into annulus during job). Circulate hole with 9.5 LB fresh water mud.
6. If water is still surfacing outside of surface pipe at this point, rig down pulling unit and observe water flow for a few days.
7. If water flow has ^{JFW} ~~been~~ abated, rig up wireline unit. RIH with 4" casing gun and shoot 8 squeeze holes @ 1500±. Set retainer @ 1300±.
8. RIH with retainer stinger on tubing. Sting into retainer and establish injection rate. Rig up cementers and pump 325 sx Cmt. Displace to top of retainer, sting out, reverse out, and POOH. (as before, keep pressure or pump slowly down annulus during job).
9. Pump 25 sx Cmt down annulus and 25 sx down 5½" casing. Cut off well head plow depth. (Insure cement to surface) and set P&A marker.

Joe Wilkinson
12/29/81

Wonsito Valley 26W

SEC 10 - T8S - R21E

H = 12'

8 5/8 set @ 198' w/1505x

hole @ 570 ± (possible collar leak)

2550 Appx - possible tight place in casing

TOC @ 3800 by temp survey

Perf 4202, swab tested water & some gas
5420 w/1005x

Perf 4451

Tubing stub @ 4483

Perf 4510 & 5020 w/1355x

TOC 5130 by Temp Survey

5400 BAKER AR-1 compression PER

5426

5427

5442

5441 Perfs

5460 BAKER Perfor. Sec. 1 PER

Perf 5488-92

5488

5492

5502

5530 BAKER MODEL A-1 Lockset

Perf 5560

5566

5577

Bull Plug

5675 PBD

5 1/2, 14" set @ 5720 w/1505x

Parachute
Creek

4444

4454

F-2

F-4

G-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Federal U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Water Injection Well	
2. NAME OF OPERATOR Gulf Oil Corporation	
3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602-2619	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 580' SNL & 718' WEL	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4917' KD

7. UNIT AGREEMENT NAME Wonsits Valley
8. FARM OR LEASE NAME Wonsits Valley Unit State Federal
9. WELL NO. 26
10. FIELD AND POOL, OR WILDCAT Wonsits Valley
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 10-8S-21E
12. COUNTY OR PARISH Uintah
13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SURSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED D. F. McHugo TITLE Petroleum Engineer DATE March 3, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

USGS

2000 Administration Building
1745 West 1700 South
Salt Lake City, UT 84114-3884

GPO 680-379

State of Utah

Dept. of Natural Resources
Div. of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Chairman, Attn: Energy & Mineral
Ute Tribe
P. O. Box 190
Fort Duchesne, UT 84026

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$98,199				

2-4-82 5-1/2" csg=0 PSI. Braden Head - bled dn= 0 PSI. SI. ND BOP's & NU WH. RD Gibson Well Service. Will read press & WOO on 2-5-82.

Work Subsequent

WONSITS VALLEY UNIT FIELD

Wonsits Valley Unit State/Federal #26

10-8S-21E, Uintah Co., UT

1.0000

AFE #

\$

\$98,199*

2-5-7-82 SI. Drop to Inactive Status pending further P&A work.

\$98,199

2-22-82 Resuming reports from Inactive Status dated 2-7-82. P&A. MIRU. ND WH & NU BOP's. SION.

\$101,897

2-23-82 RIH w/2-7/8" tbg to 1220'. RU Howco cmtrs & pumped 25 sx Class "H" cmt, displaced tbg w/FW. PUH 4 jts, reverse clean. PUH to 190', pumped 25 sx Class "H" cmt, displaced tbg w/FW. POOH w/2-7/8" tbg. Pumped approx 1 additional bbl Class "H" cmt dn 5-1/2" to fill csg to just below WH. Est inj rate dn SP, 3 BPM @ 400PSI. Pumped 50 sx Class "H" cmt. Avg rate: 2 BPM @ 300PSI. SI=300PSI. RD Howco cmtrs. ND BOP's & NU WH. RDMO loc. SI.

2-24-82 WOC. SI.

\$102,151

2-25-82 Dug out WH & cut off below plow depth. Cmt in 5-1/2" csg was 7-1/2' below cutoff depth.

WORK SUBSEQUENT TO DRILLING CONT

WONSITS VALLEY UNIT FIELD CONT

Wonsits Valley Unit/Federal #26

10-8S-21E, Uintah Co., UT

1.000

AFE #82632

\$40,000

\$102,151*

2-26-82 Well P&A'd. Surface will be restored in spring. Not last well on lease. Wonsits Valley Unit Field. DROP.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as. 7"). "Contractor." "Shot." "Acidized" etc

\$93,313

- 1-27-82 Stung into cmt ret. RU Dowell & est rate dn tbgs @ 4 BPM w/1000PSI. Pumped 300 sx Class "G" cmt & displaced to top of cmt ret. Stung out of ret & POOH w/2 jts 2-7/8" tbgs. Reverse circ clean. RD & rel Dowell. POOH w/tbgs & stinger. Avg inj rate @ 3 BPM w/100PSI. No squeeze obtainer. Wtr still flwg in draw. SION.

\$58,555

- 1-28-82 RU Go Wireline & RIH w/temp surv from surf to 2708'. POOH w/temp surv. RIH w/cmt bond log & log from 2708' to min charge depth (2000'). TOC @ 2665'. POOH w/cmt bond log & SION. Faxed results to Casper. Will perf @ 1500' & squeeze w/325 sds on 1-29-82.

\$68,669

- 1-29-82 Wtr still flwg in draw. RU Welex & RIH w/4" csg gun & perf interval 1510'-1512' w/ 4 SPF. POOH, RD & rel Welex. PU 5-1/2" EZ Drill cmt ret on 2-7/8" tbgs & RIH to 1480' & set. RU Howco cmtrs & pumped 325 sx Class "H" cmt w/1% CaCl @ avg rate of 3 BPM @ 300PSI. Pumped dn the backside during job @ 1 BPM & 500 PSI. Displaced to top of ret, stung out. POOH w/2 jts tbgs. Rev circ clean, RD, rel Howco. POOH w/tbgs & stinger, LD tbgs. SION.

- 1-30-82 Wtr still flwg in draw. RU NL McCullough & RIH w/temp surv & tagged btm @ 1470' (1-3/8" tool). POOH w/temp tool & RIH w/CBL tool. Logged from 1458'-120' w/no bond apparent. POOH w/CBL tools & RD, rel NL McCullough. Faxed results to Casper. SION.

- 1-31-82 SIFS.

\$72,497

- 2-1-82 Wtr still flwg in draw. RU Welex & RIH w/4" csg gun & perf 1439'-1440' w/4 SPF. All shots fired. POOH, RD & rel Welex. PU 5-1/2" EZ-SV drl cmt ret on 2-7/8" tbgs. RIH w/tbgs & ret & set cmt ret @ 1415'. RU Howco cmtrs. Could not get liquid flow check because set up @ Howco yard. By the time all materials gathered to mix flow check on site, too late to start. SION. Will squeeze perf w/500 sx Class "H" + adds as instructed, procdr WVFU #26, P&A dated 2-1-82, steps 3 & 4.

\$91,089

- 2-2-82 Wtr still flwg in draw. RU Howco cmtrs (mixed 100 gal flow check). Est max inj rate=5 BPM @ 1500PSI. Pumped 10 bbls 6% CaCl wtr, 5 bbls fresh wtr, 1000 gal flow check, 5 bbls fresh wtr, 500 sx Class "H" cmt w/1% CaCl. Avg flow check rate=5 BPM @ 600PSI. Avg cmt rate=3.75 BPM @ 1200PSI. Displaced cmt to stinger w/9.2 bbls wtr & squeezed, attained 600PSI squeeze. INSIP=600PSI. Stung out & rev circ clean w/ 20 bbls wtr, no cmt returns. Pumped dn annulus (during cmt) @ 1/4 BPM w/prod wtr. RD Howco. POOH w/2-7/8" tbgs & tools. WOC. SION. Will run base temp surv & GR-CBL (if necessary) on 2-3-82.

\$96,889

- 2-3-82 RU Welex & RIH w/temp tool, logged static from 100'-1412'. Showed anomalies @ 200' & TOC @ 1344'. POOH w/temp tools. RD & rels Welex. Faxed results to Casper. WOO. PU Baker RBP w/on-off tool on model "C" full bore pkr & RIH to 455' & set RBP. PUH 8' - set pkr, tstd to 1000PSI, held. PUH to 228', set pkr, tstd dn tbgs to 500PSI, held for 5 mins w/no bleed off. Rel pkr, PUH & tstd @ 31' intervals (197' & 166') to 500PSI, held for 5 mins w/no bleed off. RIH, retrieved RBP & POOH w/tbgs, pkr & RBP. Filled 5-1/2" csg & press tstd from surf to 1412' to 500PSI & held 15 mins w/no bleed off. Dbl checked by bleeding off @ csg valve & re-press to 600PSI for 5 mins w/no bleed off. Rled dn drained pump. SION.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
to guide margin show casing (as 7") "Contractor" "Shot" "Acidized." etc.

WONSITS VALLEY UNIT FIELD

Wonsits Valley Unit State/Federal #26

10-8S-21E, Uinta Co., UT

1.0000

AFE #Pending

\$50,000

\$12,641

12-17-81 Well flowed 1000 BF/24 hrs. Formation wtr flowing to surf has quit. MI&RU NL Well Service. BOP's broken & had to wait til 7:00AM on 12-18-81 for parts.

12-18-81 Repaired BOP's. ND tree, NU BOP's. With Baker hnd on loc, turned tbg to right 15 times & pulled 42,000# on tbg, pkr did not rel. Pulled 45,000# on tbg string, tbg jumped in blocks & wt indicator read 30,000# after jump. POOH w/145 jts of 2-7/8" tbg. 144th jt had large corrosion hole, 145th jt had parted (extensively corroded). MI wrkg string of tbg, PU & RIH w/4-3/4" bit, 5-1/2" csg scraper on 2-7/8" tbg. Ran 110 jts 2-7/8" tbg & tools (quit @ dark). Well flowing to 400 bbl tank overnight.

12-19-81 PU 34 jts 2-7/8" tbg for total of 144 jts. Tagged top of fish @ 4483.08'. POOH w/scraper & bit. RU NL McCullough to run csg inspection log from top of fish to top of 5-1/2" csg. Log showed perfs @ 4451'. Showed perfs from squeeze @ 4205' & also showed possible parted collar @ 68'. Hung tool up @ 68' on re-run of log, wrkd tool loose. POOH. RD NL McCullough. Left well flowing to 400 bbl test tank. Will fax results to Casper.

12-20-81 Well flowing to 400 bbl tank @ rate of 50 BWPH. Trucking wtr off.

\$26,699

12-21-81 PU & RIH w/Halliburton RBP & RTTS pkr. Set RBP @ 4196'. POOH w/1 jt tbg. Set RTTS pkr & press tested RBP (dn tbg) to 1500PSI w/no bleed off. Rel pkr. POOH w/2 jts tbg, displace tbg w/24 bbls wtr. Pumped 5 sx (100#/sx) 20/40 sand. Displaced sand dn tbg w/24 bbls wtr. Let sand settle for 45 min. Tagged sand w/RTTS pkr @ 4160'. Press tested 5 1/2" csg from 4000'-1000' (500' intervals) to 500PSI for 5 min each w/no bleed off. Attempted to set RTTS pkr @ 200', 250', 300' respectively w/out success (not enough tbg wt). POOH w/RTTS pkr. SION. On 12-22-81, will attempt to spear & pull parted 5 1/2" csg section (60') & evaluate for patching.

\$28,699

12-22-81 ND BOP & WH. RIH w/5-1/2" csg spear. Engage & POOH w/2 jts 5-1/2" csg. Parted in threads. Collar w/broken off threads looking up, no visible corrosion. RIH w/mechanical csg cutter & cut csg 8' below part. POOH w/cutter. RIH w/spear & retrieve 8' stub. RIH w/overshot dressed w/cut rite & dress off top of csg stub. POOH. SIFN.

\$31,128

12-23-81 ND BOP's, ND tbg spool. RIH w/2 jts 5-1/2", 14# csg w/lead seal csg patch made up on lower end of string. Tripped csg string into hole & lowered over top of dressed csg, cut off @ 64.91' (KB incl). Set csg patch w/30,000# tension, set 5-1/2" csg slips w/20,000# tension. Made csg cut off above slips, NU tbg spool, NU BOP's. Closed BOP's, press up 5-1/2" csg to 500PSI to test csg patch & WH. Immediate press bleed off. RIH w/Baker AD-1 tension pkr on 2-7/8" tbg. Press test 5-1/2" csg @ 100' intervals (going dn hole) to 500PSI. (Pumped dn annulus). Isolated csg leak @ 445'. POOH w/2-7/8" tbg & AD-1 pkr. SION.

12-24-27-81 SI for holidays.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.				
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GUIDE MARGIN	DATE	YEAR	A. F. E.	LEASE AND WELL
\$35,064				
12-28-81	PU & RIH w/AD-1 Baker Tension pkr on 2-7/8" tbg. 5-1/2" csg leak found on 12/23 @ 445', resulted from pkr setting in csg collar on 12/28. Test csg in 100' intervals to 500#. Isolated csg leak between 568' & 570'. Csg tests good below 570'. POOH & LD pkr. SION.			
\$50,995				
12-29-81	RIH w/retrieving tool on tbg. Wsh dn over RBP @ 4196'. Engage RBP, rel & POOH. Well flowing back to tank.			
\$55,718				
12-30-81	RU Cable Inc & hydrotest in hole w/cmt retainer on tbg (test to 5000#). Set cmt retainer @ 4114'. RU Halliburton & established inj rate of 5 BPM @ 1500#. Pump 300 sx Class "H" cmt w/.4% HR-4 @ 5 BPM. Max press - 1500#. Displace cmt to retainer, pumping press - 800#. Sting out of retainer. POOH w/2 stds. Reverse out & POOH w/tbg & retainer stinger. SIFN. MICU 12-17-81 (NL Well Service).			
\$77,803				
12-31-81	RU Welex & RIH w/4" csg gun & shoot 8 squeeze holes @ 3500'-02'. Set cmt retainer @ 3300'. RIH w/retainer stinger on tbg. Sting into retainer & established inj rate - SBPM @ 1200#. RU Halliburton & pumped 325 sx Class "H" cmt dn tbg. Displace to cmt retainer, final rate - 4 BPM @ 1000#. Sting out, reverse out & POOH. Circ hole w/10# fresh wtr mud. SI for weekend to observe wtr flow to surf. SIFN.			
1-1-3-82	SI for holidays.			

WONSITS VALLEY UNIT FIELD

Wonsits Valley Unit State/Federal #26

10-8S-21E, Uinta Co., UT

1.0000

AFE #82585

\$50,000

\$76,466

1-4-82	RU Go Wireline & ran Csg Bond Log w/CCL from PBTD @ 3205'-1200', good bond (95%) from 3205'-3116'. TOC @ 3100'. RD Go. ND BOP's & NU well head. RD pulling unit. Left SI. Will observe surfacing wtr for a few days. Drop to Inactive Status pending further work.
1-26-82	Resume reports from Inactive Status of 1-4-82. MIRU Gibson's Well Service. ND WH & NU BOP's. RU Oilwell Perforators & RIH w/4" HSC gun. Shot 8 squeeze holes @ 2800'-2802'. POOH w/gun, all shots fired. RD & rel OWP. PU 5-1/2" EZ-Drill SV cmt ret on stinger & 2-7/8" tbg. RIH to 2740' & set. SION. Will RU Dowell & squeeze w/300 sx Class "G" cmt on 1-27-82.

UTAH DIVISION OF OIL, GAS AND MINING
CASING-BRADENHEAD TEST

OPERATOR: GULF OIL CORPORATION

FIELD: WONSITS VALLEY LEASE: _____

WELL # UN-FED #26 SEC. 10 TOWNSHIP 8S RANGE 21E

STATE FED. FEE DEPTH _____ TYPE WELL _____ MAX. INJ. PRESS. _____

TEST DATE 6/28/82 *pdfA*
2-26-82

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	_____	_____	_____	_____	_____	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	_____	_____	_____	_____	<i>pdfA</i>	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	_____	_____	_____	_____	_____	_____

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	_____	_____	_____	_____	_____	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	_____	_____	_____	_____	_____	_____

CASING STRING	SIZE	SET AT	CMT	PRESSURE READINGS	REMARKS	FUTURE
<u>SURFACE</u>	_____	_____	_____	_____	_____	_____
<u>INTERMEDIATE</u>	_____	_____	_____	_____	_____	_____
<u>PRODUCTION</u>	_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____	_____
<u>TUBING</u>	_____	_____	_____	_____	_____	_____

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #15	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #16	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #17	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #18	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #19	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #2	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #21	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #22	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #23	Wonsits WV	9	8S	21E	Uintah	UT
Wonsits Valley Unit #24	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #25	Wonsits WV	8	8S	22E	Uintah	UT
Wonsits Valley Unit #26	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #27	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #28-2	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #29	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #30	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #31	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #32	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #33	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #34	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #35	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #36	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #37	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #39	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #4	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #41	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #42	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #43	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #44	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #45	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #46	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #47	Wonsits WV	13	8S	25E	Uintah	UT
Wonsits Valley Unit #48	Wonsits WV	10	8S	25E	Uintah	UT
Wonsits Valley Unit #5	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #50	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #51	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #52	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #53	Wonsits WV	10	8S	21E	Uintah	UT

06/27/85

leases gulf operated/file2